

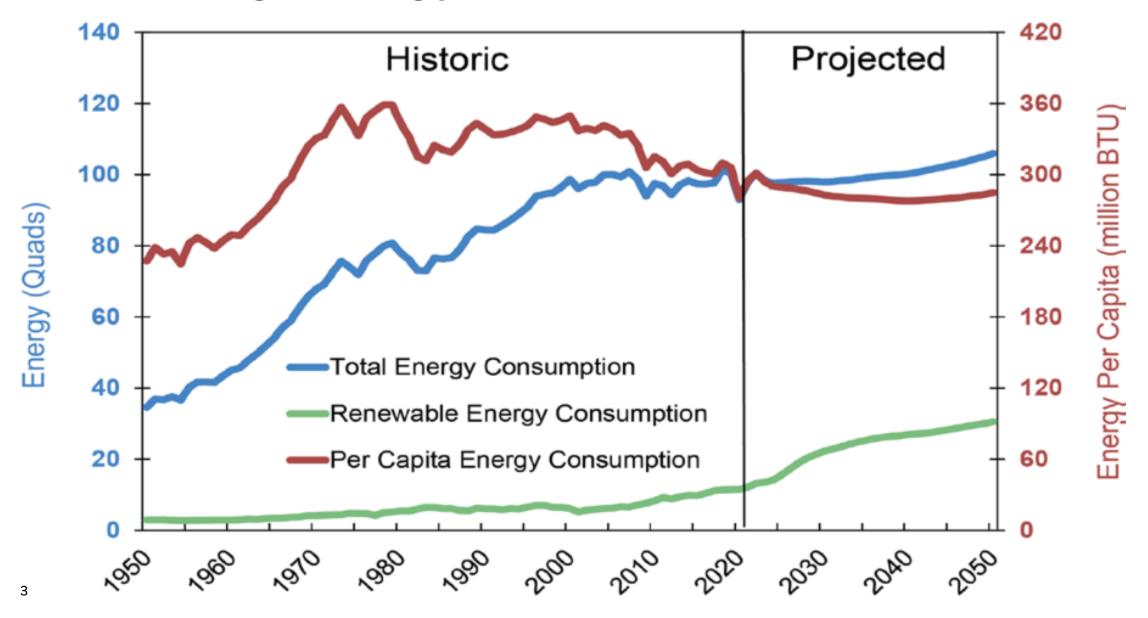
November 13, 2025

Growing Demand for Renewable Energy

Key Drivers

- Demand for Energy
- Cost competitiveness
- Federal & state policies
- Utility decarbonization
- Corporate renewable procurement

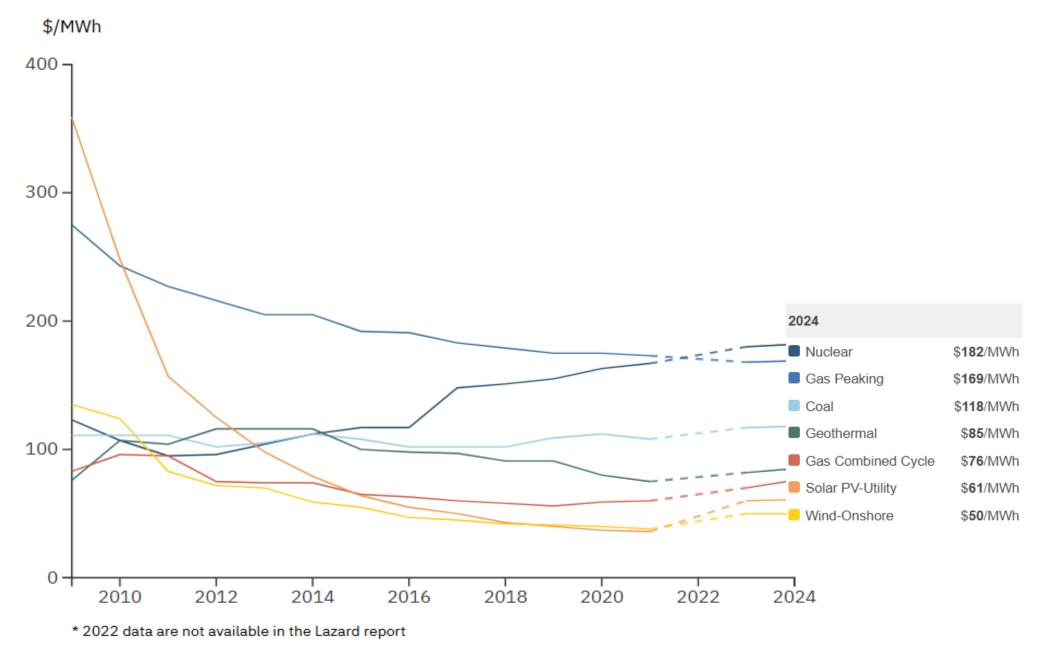
U.S. Rising Energy Demand



LC+)=

Average Unsubsidized LCOE in the U.S. (\$/MWh)²

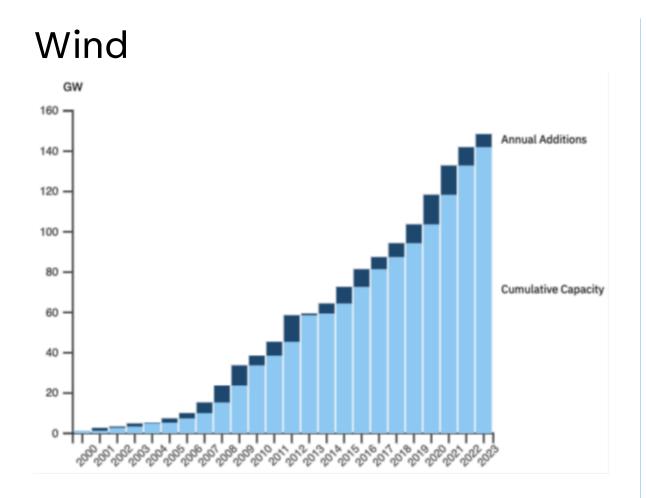
Levelized Cost of Energy compares the cost of generating electricity, including across various scenarios and sensitivities. LCOE allows for an apples-to-apples comparison of different technologies by accounting for factors like generation/output, upfront capital costs, fuel costs, operating and maintenance expenses, and asset lifetimes.

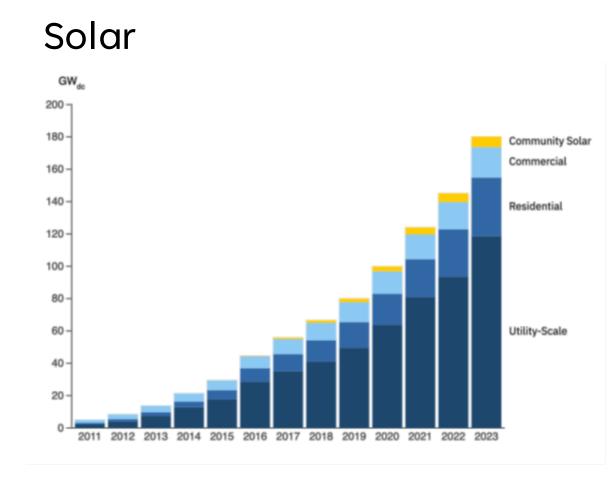


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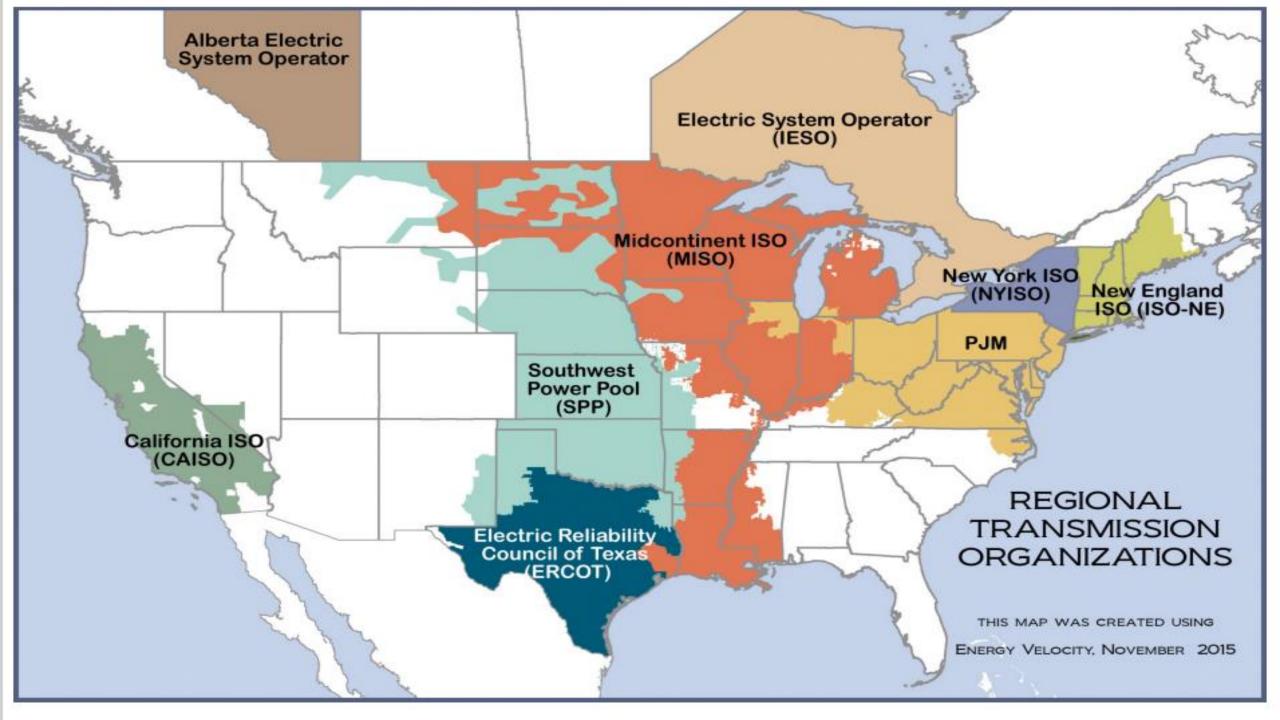
Source: data from Lazard and Roland Berger, 2024; graphic by Center for Sustainable Systems, University of Michigan. 2024. "U.S. Renewable Energy Factsheet." Pub. No. CSS03-12.

U.S. Capacity (gigawatts)



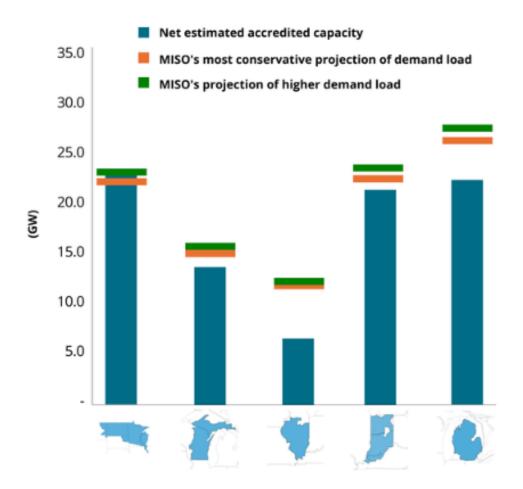


In 2023, renewables surpassed coal in energy generation.

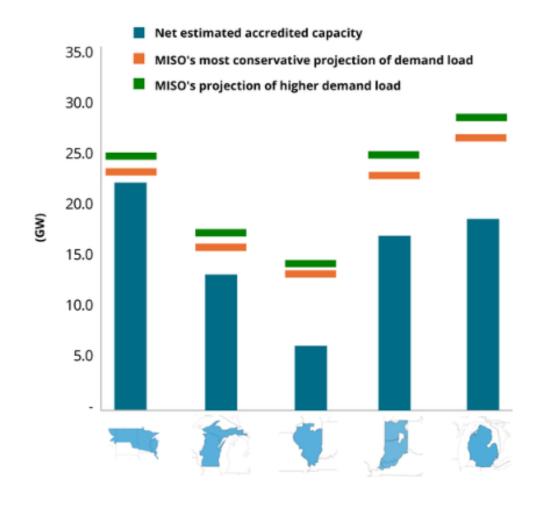


Region's Electric Supply Gap

5-Year Gap (2027)



10-Year Gap (2032)





Electric Service Territories

2022 Edition | www.indianaenergy.org | 317.632.4406

IEA member companies are committed to giving back to the state and the communities they serve.

IEA member companies:

- Pay hundreds of millions of dollars in taxes to the state of Indiana and local units of government on an annual basis.
- Provide over 2.3 million Hoosiers with electricity at competitive costs.
- Contribute millions annually to philanthropic causes and low-income customers within the state of Indiana.
- Support state and local economic development activities through utility company programs and contributions.
- Provide ongoing customer education on the safe, efficient and environmentally sound use of electricity.
- Directly employ over 10,000 people.





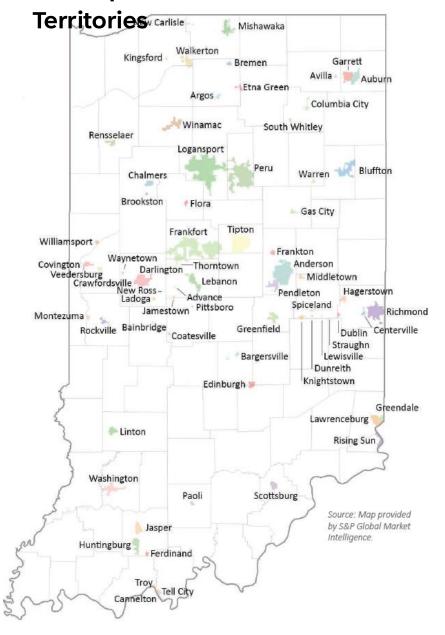




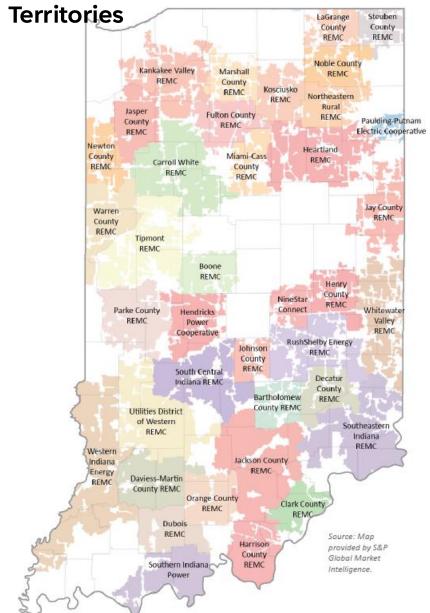




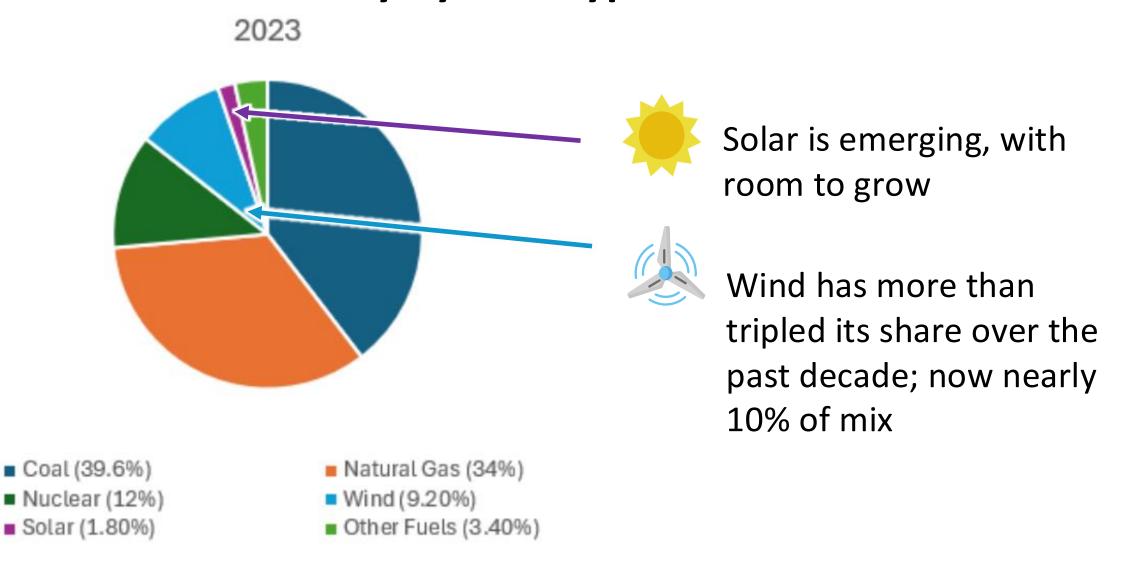
Municipal Electric Service



Indiana Electric Cooperatives Service



Generation of Electricity by Fuel Type for Indiana Consumers



Indiana ranks 11^{th} in total energy consumption per capita.



End-use consumption by sector, excluding losses in Indiana

O.O trillion British thermal units (percent of total for all sectors)



Commercial

188.6

(9.7%)



Industrial

930.3

(47.7%)



Residential

263.3

(13.5%)



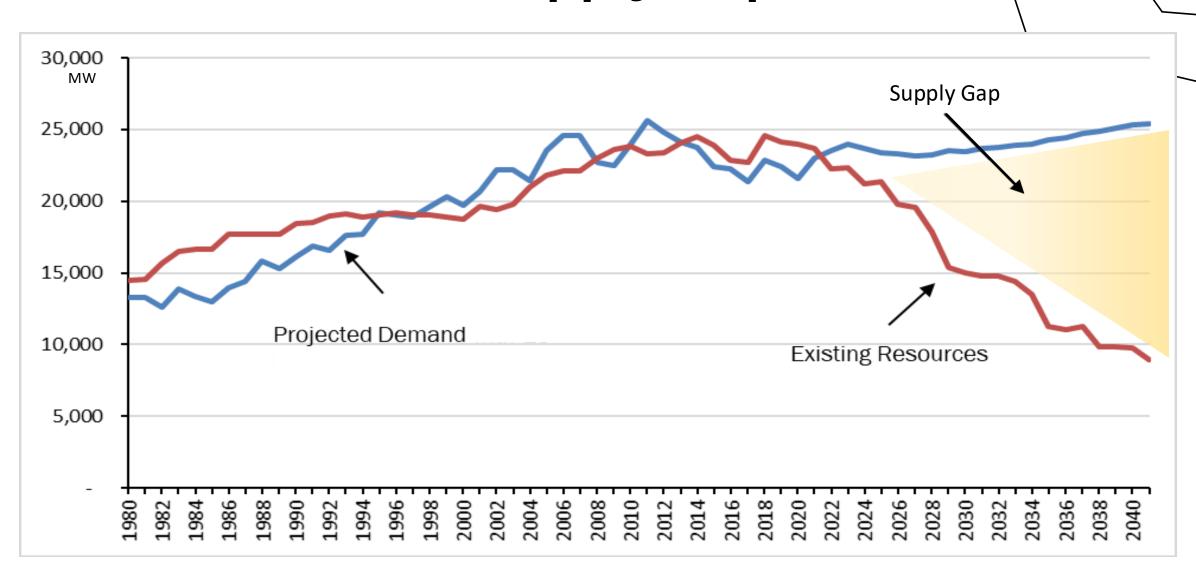
Transportation

567.8

(29.1%)

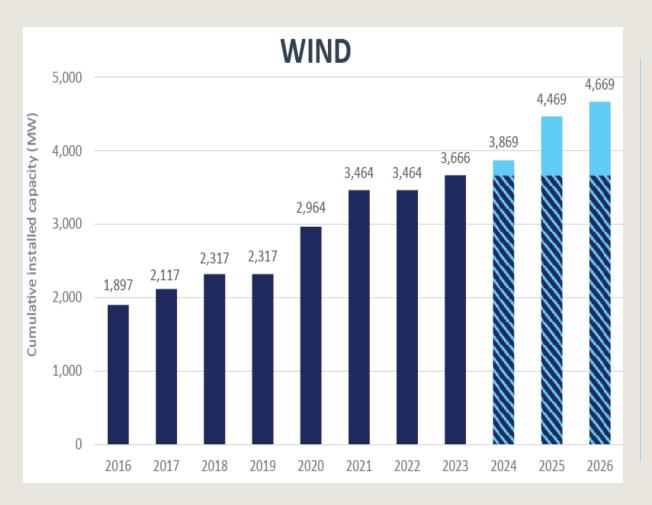
In 2023, Indiana was the nation's second-largest coal user.

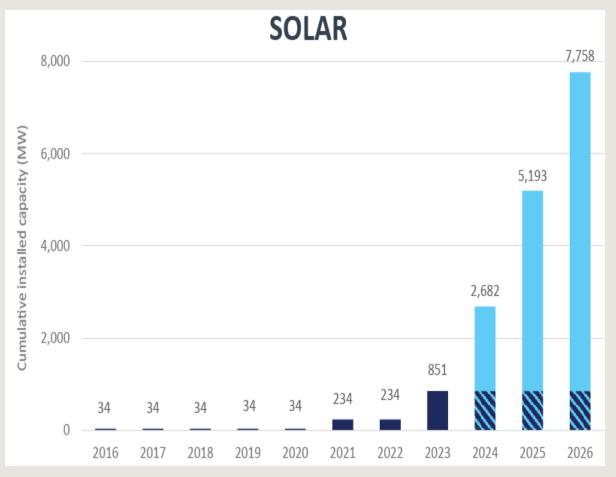
Indiana Electric Supply Gap



¹² State Utility Forecasting Group Purdue University. 2023. "Indiana Electricity Projections: The 2023 Forecast." Prepared for: Indiana Utility Regulatory Commission. https://www.purdue.edu/discoverypark/sufg/docs/publications/2023%20SUFG%20forecast.pdf

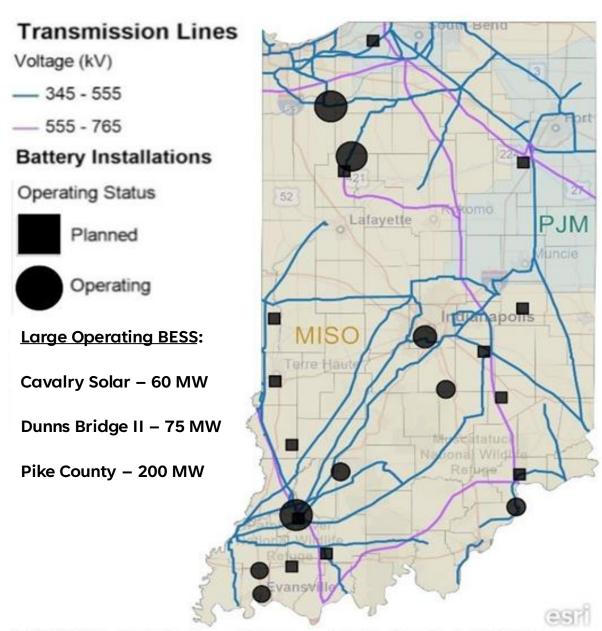
Indiana's Renewable Capacity Over Time





The charts above show the changes in generation capacity of both wind and solar (for merchant plants only) over the last several years, as well as projected growth based on projects that have filed with the Commission. This chart represents data provided to the Commission as of July 1, 2024.

Operating & Proposed Battery Energy Storage Systems in Indiana



200 MW Pike County BESS – Online March 2025

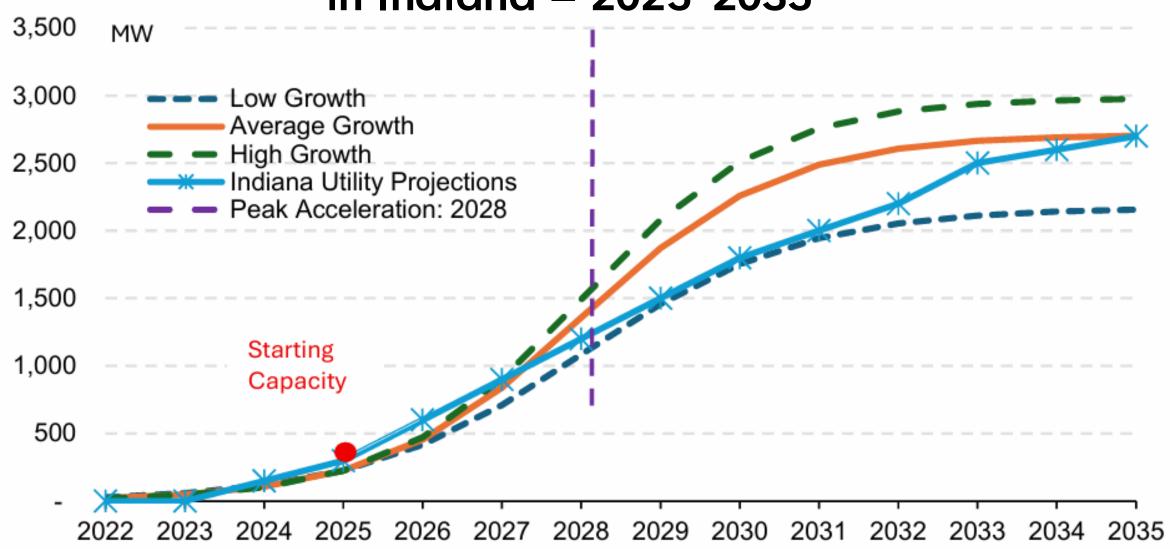


Hartley, S. (2025, November 4). Indiana looks to battery storage to help curb the state's energy crisis. *The Indy Star. https://www.indystar.com/story/news/environment/2025/11/04/battery-storage-utilities-energy-energy-rates/86200714007/*

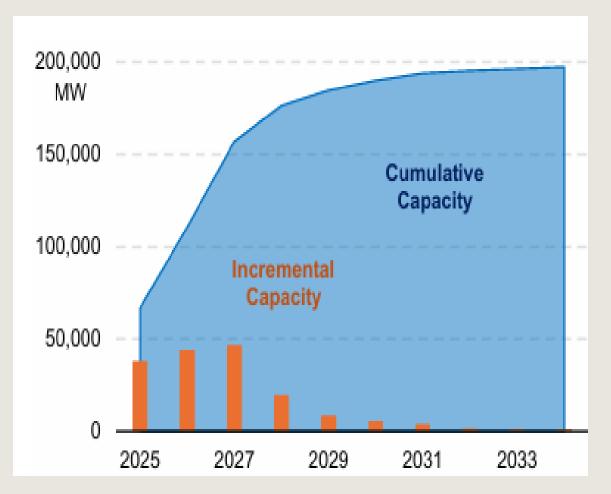
BESS – Support a Wide Range of Electricity System Needs:

- 1. Purchasing & Storing Electricity
- 2. Controlling When Electricity is Released
- 3. Restoring Power Systems Following an Outage
- 4. Responds Quickly to Voltage Deviations
- 5. Alleviates Congestion on Transmission Lines

Projected Battery Storage Capacity Growth in Indiana – 2025–2035



Projected Growth in BESS Capacity - 2025 - 2034



3,000 MW 2,000 Cumulative Capacity 1,000 Incremental Capacity 2025 2027 2029 2031 2033

U.S. - 200,000 MW by 2034

INDIANA – 2,776 MW by 2034

Statewide Renewable & BESS Activity

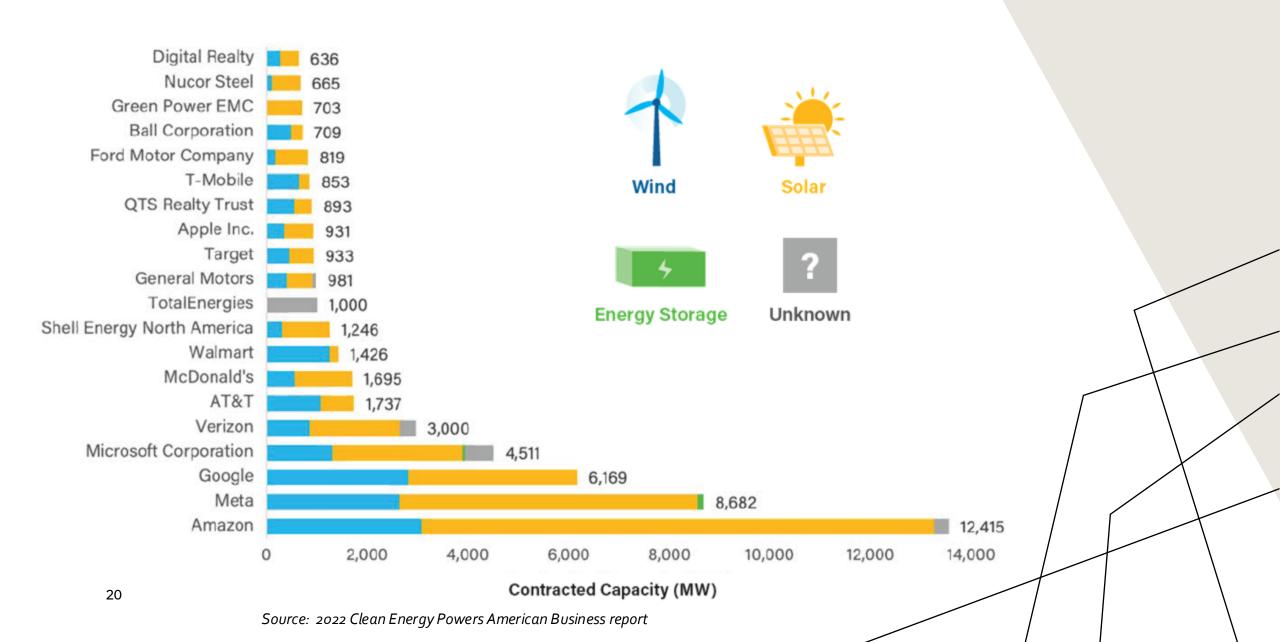
INDIANA MERCHANT RENEWABLE ENERGY PROJECTS						
	BATTERY		WIND		SOLAR	
	Capacity in MW	No. of Facilities	Capacity in MWac	No. of Facilities	Capacity in MWac	No. of Facilities
Operating	374	8	3,666	20	1,051	7
Construction	_	-	-	-	2,129	9
Not Started	443	5	1,003	5	6,331	34
Total	780	13	4,669	25	9,511	50

SOURCE: Indiana Utility Regulatory Commission 2024 Annual Report

Additional projects in the RTO queues.

Capex in Indiana to-date: \$6.8B wind + \$1.7B solar

Top 20 Purchasers of U.S. Clean Energy by Technology 2022





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